



MODELLING, IMPLEMENTATION AND PERFORMANCE ANALYSIS OF A GRID CONNECTED PHOTOVOLTAIC/ WIND HYBRID POWER SYSTEM

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Abstract

Wind and solar photovoltaic are two of the most common renewable energy sources used to supply electricity. It is frequently possible to get a better overall supply pattern by combining two or more sources since the supply patterns of various renewable energy sources alternate but with distinct patterns of intermittency. Combining a renewable hybrid system with batteries as a storage system is used to extend the duration of power supply, make the best use of available renewable energy resources, and achieve greater dependability than individual usage. To improve the overall system, the components and subsystems of a standalone power supply system based on renewable sources are linked. The effective characteristics of the various systems, as well as the load demand, influence hybrid system modelling and simulation as well as the hybrid system's generated and stored electricity. As a result, in order to understand the behavior of each other, it is required to address the modelling and simulation of wind and solar systems separately.

1. Literature Survey

Mohamad N. Abdul Kadir et al. [10] “provided a voltage management

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algorithm for a hybrid multilevel inverter based totally on a staged perception of the inverter voltage vector diagram. The algorithm is applied to control a 3-stage, eighteen-degree hybrid inverter, which has been designed with the widest range of symmetrical degrees. The inverter has a 60-degree critical level built with a traditional six-transfer inverter and medium-and occasional-voltage 3-level degrees built with cascaded H-bridge cells. The exceptional function of the proposed set of rules is its ability to keep away from the undesirable excessive switching frequency for high- and medium-voltage levels, despite the fact that the inverter's DC asset voltages are selected to maximize the quantity of ranges by means of state redundancy removal. The high-and medium-voltage stage switching algorithms have been evolved to assure essential switching frequency operation at the high voltage level and no longer than a few times this frequency for the medium voltage degree. The low voltage degree is managed using a SVPWM to reap the reference voltage vector exactly and to set the order of the dominant harmonics. The inverter has been built and the control algorithm has been applied. Test consequences show that the proposed algorithm achieves the preferred functions and all the foremost hypotheses were verified". [10]

Saad Mekhile et al. [12] "offered a three-degree, 18-stage hybrid inverter circuit and its progressive manipulation technique. The 3 hybrid inverter degrees are the excessive-, medium-, and low-voltage tiers. The excessive-voltage degree is manufactured from a three-section traditional inverter to lessen DC supply fees and losses. The medium and low voltage levels are fabricated from three-level inverters constructed using cascaded H-bridge devices. The novelty of the proposed set of rules is to keep away from the undesirable excessive switching frequency for high and medium-voltage levels, regardless of the reality that the inverter's DC resources are decided on to maximise the inverter ranges through removing redundant voltage states. Switching algorithms of the high-and medium-voltage levels were advanced to assure fundamental switching frequency operation of the excessive-voltage ranges and no more than a few times this frequency for the medium-voltage stage. The low-voltage level is controlled using SVM to reap the reference voltage vector exactly and to set the order of dominant harmonics as favored. The awareness of this manage method has been enabled by considering the vector area plane within the nation's choice rather

than man or woman phase ranges. The inverter has been constructed, and the manipulating algorithm has been applied. Test outcomes display that the proposed algorithm achieves the claimed capabilities, and all essential hypotheses have been verified". [12]

Dhinesh Kumar and C. Subramani [7] "studied the sun-based improvement converter, including A nine-degree multilevel inverter is supplied. It uses seven switches to supply a nine-level stepped waveform. The goal of the paintings is to provide a 9-level wave shape using solar energy and improved converters. The conventional inverter has multiple sources and has 16 switches required, and additionally, a greater number of voltage resources are required. The proposed inverter requires a single sun panel and a decreased quantity of switches and an integrated enhance converter, which increases the input voltage of the inverter. The proposed inverter was simulated and tested in comparison with the R load using Mat Lab, and the prototype model was experimentally established. The proposed inverter can be used in a number of solar packages". [7]

Indrajit Sarkar and B. G. Fernandes [5] "supply a nine-stage hybrid symmetric cascaded multilevel converter fed with induction motor (IM) force. This paper is The converter used inside the proposed drive gadget is capable of generating 9 output voltage levels by cascading one five-degree transistor-clamped H-bridge (TCHB) electricity cellular and one three-level HB power mobile in line with the section. The other function of the converter is to achieve close to equal power distribution among the electricity cells, which ends up in advanced entering strength. The operation of the proposed converter is explained using the hybrid multi-carrier SPWM approach. In the TCHB electricity cell, the DC hyperlink midpoint (MP) is hooked up to one of the output legs through the use of a bidirectional transfer. Therefore, the variation in DC hyperlink MP voltage in the TCHB strength cell is also analyzed and supplied in this paper. Finally, the proposed converter device is proven by simulating a 500 hp IM pace-controlled force in the MATLAB/Simulink environment". [5]

Srinivasulu and B. Manthru Nai [9] "presented a solar photovoltaic device with a DC-DC power converter and a 9-degree inverter, which has fewer switches than a standard cascaded H-bridge inverter. The output of a solar PV panel system can be fed into a set of MPPT rules to get the most

energy out of an image voltaic device. The P&O algorithm is utilised in the MPPT approach for residential renewable energy generation. The output voltage of a solar PV system is stepped up by the use of a DC-DC power converter. The nine-degree inverter with reduced switches and a DC-DC electricity converter with independent voltage sources for the inverter are used to reduce harmonics generated by the inverter. The harmonic discount is achieved by selecting suitable switching angles. The proposed approach is carried out using MATLAB and SIMULINK". [9]

Alphy Elizabeth Joseph et al. [1] described "how the hassle of harmonic distortion in the case of conventional degree inverters can be decreased with the use of multilevel inverters. The output voltage waveform approaches a sinusoidal waveform with low harmonic distortion and boom in a wide range of tiers. For a given stage, a CHB has been given a minimal range of switches compared to different topologies. This paper proposes a nine-level cascaded H-bridge inverter with a decreased variety of switches and lower total harmonic distortion. The manipulation strategy used is a twin reference multicarrier section moving modulation. The proposed inverter may be used for photovoltaic systems". [1]

Gowri Shankar et al. [6] supplied a Single-Phase Multilevel Inverter with a DC-DC High Step UP (HSU) Converter for a Photovoltaic (PV) System. For a given set of circumstances, Maximum Power Point Tracking (MPPT) plays a noteworthy part in the PV machine because it expands the output power of the PV gadget for a given set of circumstances and complements the proficiency of the gadget. Perturb and take a look at what is used to track the MPPT of the machine. The DC-DC buck converter output voltage is 49.2V. A DC-DC HIGH Step UP (HSU) Converter is completed to choose the output voltage of 220V. A multilevel inverter is preferred for the proposed device since it expands the combination range of output voltage stages with fewer switches. The output voltage tiers for the hybrid multilevel inverter (HMLI) are $+V_{dc}$, $+2V_{dc}/three$, $+V_{dc}/three$, $0V_{dc}$, $-V_{dc}/three$, $-2V_{dc}/three$, $-V_{dc}$. The low switching frequency and high switching frequency (Multi reference Pulse Width Modulation Technique (MRPWM)) are compared and it is applied to manipulate the switches inside the HMLI. The usual scheme is simulated by using MATLAB/SIMULINK and the HMLI is completed by means of utilising PROTEUS programming and an actual time device". [6]

Anees Abu Sneineh and Ming-yan “Wang [2] proposed a unique hybrid flying capacitor-half-bridge 9-level inverter wherein a flying capacitor-half-bridge five-level inverter and an H-bridge inverter with the same dc bus voltage are series linked to form an inverter segment leg. A new hybrid FCH management approach for the radical inverter is proposed. Spectral evaluation of the output waveform is accomplished. The proposed converter is likewise verified by simulation using MATLAB-Simulink. Simulation results are also offered in this paper”. [2]

Nunsavath Susheela et al. [11] “proposed that multilevel inverters are very popular in high energy, high voltage applications. However, multilevel inverters have some drawbacks, such as requiring a greater quantity of additives, a complex PWM management method, and difficult capacitor voltage balancing. The hybrid multilevel inverter offered in this paper has advanced traits over conventional multilevel inverters. The hybrid multilevel inverter employs fewer components and fewer carrier alerts when compared to standard multilevel inverters. It includes stage technology and polarity era degrees, which entail excessive frequency and coffee frequency switches. The complexity and overall price of better output voltage stages have substantially decreased. Implementation of single section 7-degree, 9-degree and 11-level hybrid multilevel inverters has been done using sinusoidal pulse width modulation (SPWM) strategies, i.e., section disposition (PD), change segment competition disposition (APOD) and provider overlapping (CO). Also, the 3 techniques are compared in terms of total harmonic distortion (THD) for diverse modulation indices and are determined to be significantly improved when compared to conventional topologies. The performance of a single-section eleven-level hybrid inverter is analysed for distinct masses. Simulation is done using MATLAB and Simulink”. [11]

Klemen Deelak et al. [8] “proposed photovoltaic (PV) power plant modelling and its integration into the medium-voltage distribution community. Apart from solar cells, a simulation model consists of a boost converter, a voltage-orientated controller, and an LCL filter. The most important emphasis is given to the contrast of two optimization strategies-particle swarm optimization (PSO) and the Ziegler-Nichols (ZN) tuning technique, approaches which might be used for the parameters of proportional-integral (PI) controllers willpower. A PI controller is usually used because of its performance. However, it is limited in its effectiveness if

there may be an exchange inside the parameters of the gadget. In our case, the aforementioned alternate is caused by switching the feeders of the distribution community from an open-loop to a closed-loop arrangement. The simulation consequences have claimed the prevalence of the PSO set of rules, even as the classical ZN tuning method is acceptable in a restricted vicinity of operation” [8].

Ch. Rami Reddy et al. [4] “provided the Optimum Power Quality Enhancement (OPQE) of grid-linked hybrid structures with solar photovoltaics, wind mills, and battery storage. The proposed Hybrid Renewable Energy Sources (HRES) device is built around an Atom Search Optimization (ASO)-based completely Fractional-order Proportional Integral Derivative (FOPID) controller. The principal aim is to modify voltage while also decreasing power loss and total harmonic distortion (THD). UPQC-PQ is used to mitigate the power quality problems, which include sag, swell, interruptions, real strength, reactive power, and THD discounts related to voltage/cutting-edge by using an ASO-based FOPID controller. The advanced method is confirmed in diverse modes: simultaneous to improve PQ reinforcement and RES energy injection, $PRES > zero$, $PRES = zero$. The consequences are then compared to the ones obtained through the use of previous literature methods together with PI controller, GSA, BBO, GWO, ESA, RFA, and GA, and it is determined that the proposed technique is efficient. The MATLAB/Simulink work framework is used to create the version” [4].

Saleh et al. [3] “offered techniques for the most effective PID controllers in a hybrid renewable energy system. These strategies are particle swarm optimization (PSO) and lightning attachment method optimization (LAPO). The hybrid renewable energy generation system in this take a look at includes a photovoltaic supply, a wind turbine, and a battery garage, which are related to a degree of unusual coupling through DC/DC increase converters. The controller on the inverter includes a modern-day controller and a voltage source controller, which results in three PID gains at each controller. In order to achieve the PID gains, a time-area goal function is formulated in terms of the voltage and current errors. The received results with the man or woman’s advanced optimization LAPO and PSO algorithms are in comparison. The consequences show that the evolved LAPO algorithms provide better effects as compared to the conventional PSO at the input and

output present day, voltage, and strength. All the outcomes have been taken under numerous operating conditions of wind turbines (wind speed) and solar panels (changing irradiance and temperature)" [3].

2. Conclusion

A hybrid power generating system is a better and more efficient alternative for power generation than traditional energy resources. It is more efficient. It can reach out to remote areas where the government is unable to reach. So that power may be used where it is generated, reducing transmission losses and costs. Costs can be reduced by expanding the manufacturing of the equipment. People should be encouraged to use non-conventional energy sources. It is extremely safe for the environment since it produces no emissions or toxic waste products, unlike traditional energy supplies. It is a low-cost generating solution. It simply requires a small initial expenditure. It also has a lengthy lifespan. Overall, it is a good, dependable, and cost-effective method for energy generation".

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